



20ft Spare Parts Container

Substation and Battery Storage Area  
2500 m<sup>2</sup>

Coronation  
Area: 41.90 ha  
Perimeter: 2,598 m  
DC Power: 24,630.84 kWp

Legend	
	Development Area
	Access Gate
	Fence
	PV Area
	Transformer Station
	Internal Road - 3.50 m width
	Rack 2V26
	Rack 2V13
	AER Pipeline
	Property Line Setback (15m)
	Road Setback (46m)
	Registered ROWs
	Well Leases
	FWMIS Watercourses

PV Plant Configuration		
Structure	Type	Fix Tilt
Azimuth	+	South (-0.4°)
Structure configuration	R	26 / 13
Amount of structures	#	801 / 60
Pitch	m	11.23
RTR	m	7.40
Tilt	°	33
PV Modules		
PV Modules	Type	JKM570N-72H4-8DV
Power	Wp	570
Amount of modules	#	43,212
Strings		
String length	#	26
Amount of strings	#	1,662
Inverters		
Inverters	Type	Sungrow SC350HX-US
Amount of inverters	#	67
Nominal Inverter Power (@40°C)	kVA	320
Max. Inverter Power (@83°C)	kVA	352
DC Power	kWp	24,630.84
Total AC Apparent Power	kVA	21,440.00
Grid Limitation	kVA	19,600.00
DC/AC Ratio (Nominal)	%	114.88%
DC/AC Grid Limitation Ratio	%	125.67%

Transformer Station	Transformer Power	N° INV	Max. AC Power
TS01	3,150 kVA	8	2,816 kVA
TS02	3,150 kVA	8	2,816 kVA
TS03	3,150 kVA	8	2,816 kVA
TS04	3,150 kVA	8	2,816 kVA
TS05	3,150 kVA	7	2,464 kVA
TS06	3,150 kVA	7	2,464 kVA
TS07	3,150 kVA	7	2,464 kVA
TS08	3,150 kVA	7	2,464 kVA
TS09	3,150 kVA	7	2,464 kVA
<b>TOTAL</b>	<b>28,350 kVA</b>	<b>67</b>	<b>23,584 kVA</b>

STAGE OF DRAWING	OWNER	DESIGNER	TITLE	REVISIONS	SCALE	DATE	PROJECT																														
<input type="checkbox"/> AS BUILT <input type="checkbox"/> FOR CONSTRUCTION <input type="checkbox"/> 90% DESIGN <input type="checkbox"/> 60% DESIGN <input type="checkbox"/> 30% DESIGN <input checked="" type="checkbox"/> PRELIMINARY DESIGN	<b>OBTON</b> Obton A/S Prismet Silkeborgvej 2 8000 Aarhus C Denmark obton@obton.com +45 86 26 12 00 CVR nr. 31596106		CORONATION SOLAR FARM SITE LAYOUT DRAWING	<table border="1"> <thead> <tr> <th>NO</th> <th>BY</th> <th>DATE</th> <th>DESCRIPTION</th> <th>SCALE</th> </tr> </thead> <tbody> <tr> <td>E</td> <td>PRX</td> <td>06.06.2023</td> <td>INVERTERS UPDATED</td> <td>DESIGNED</td> </tr> <tr> <td>D</td> <td>PRX</td> <td>23.05.2023</td> <td>LAYOUT UPDATED</td> <td>DRAWN</td> </tr> <tr> <td>C</td> <td>PRX</td> <td>27.04.2023</td> <td>ROW DISTANCE AND NUMBER OF INVERTERS UPDATED</td> <td>CHECKED</td> </tr> <tr> <td>B</td> <td>PRX</td> <td>10.03.2023</td> <td>PV AREA, PITCH AND CONSTRAINTS UPDATED</td> <td>APPROVED</td> </tr> <tr> <td>A</td> <td>PRX</td> <td>02.03.2023</td> <td>FIRST ISSUE</td> <td>© 2023</td> </tr> </tbody> </table>	NO	BY	DATE	DESCRIPTION	SCALE	E	PRX	06.06.2023	INVERTERS UPDATED	DESIGNED	D	PRX	23.05.2023	LAYOUT UPDATED	DRAWN	C	PRX	27.04.2023	ROW DISTANCE AND NUMBER OF INVERTERS UPDATED	CHECKED	B	PRX	10.03.2023	PV AREA, PITCH AND CONSTRAINTS UPDATED	APPROVED	A	PRX	02.03.2023	FIRST ISSUE	© 2023	1:2000	06.06.2023	PV PROJECT <b>CORONATION</b>
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